FILE NOTATIONS

Entered in NID File Checked by Chief Location Map Pinned Approval Letter Card Indexed Disapproval Letter COMPLETION DATA: Date Well Completed 5-17-72 Location Inspected AT WC Bond released GW.... OS.... PA.... State or Fee Land LOGS FILED Driller's Log..... Electric Logo (No.) E..... GR-N..... Micro..... BHC Sonic GR..... Lat..... Mi-L..... Sonic..... CELog..... Culog..... Others....

- File w/ 1 plat

DEPARTMENT OF THE INTERIOR

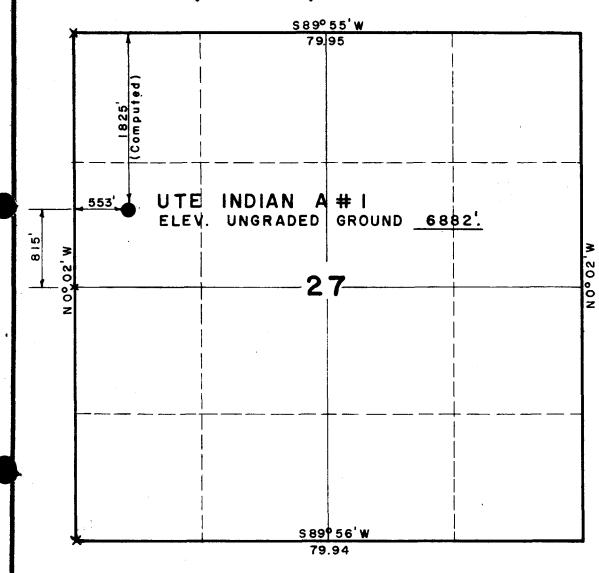
SUBMIT IN TOTAL CATE*

(Other instruments on reverse side)

Form approved. Budget Bureau No. 42-R1425.

APPLICATION A. TYPE OF WORK DRILL OIL GAS WELL WELL NAME OF OPERATOR Phillips Petro Address of Operator P. O. Box 2920 LOCATION OF WELL (Repo At surface 1825 FNL, 55 At proposed prod. zone	OTHER Casper, Wy ort location clearly an	DEEPEN Wildcat oming 826	, DEEI	PEN, OR PLUG PLUG BA SINGLE MULZ ZONE	ACK □	P-31-6748 6 IF INDIAN ALLOT 14-20-H62-2 7. UNIT AGREEMENT 8. FARM OR LEASE Ute Indian	789
DRILL D. TYPE OF WELL OIL GAS WELL GAS WELL GAS WELL OIL GAS WELL OATOR Phillips Petro Address of Operator P. O. Box 2920 LOCATION OF WELL (Repo At surface 1825 FNL, 55 At proposed prod. zone	Oleum Company Casper, Wy ort location clearly an	DEEPEN Wildcat oming 826	I	PLUG BA	ACK □	7. UNIT AGREEMENT 8. FABM OR LEASE	789
DRILL D. TYPE OF WELL OIL GAS WELL GAS WELL NAME OF OPERATOR Phillips Petro Address of Operator P. O. Box 2920 LOCATION OF WELL (Repo At surface 1825 FNL, 55 At proposed prod. zone	oleum Company Casper, Wy ort location clearly an	Wildcat		SINGLE MULT		7. UNIT AGREEMENT 8. FABM OR LEASE	
O. TYPE OF WELL OIL GAS WELL WELL OIL GAS WELL NAME OF OPERATOR Phillips Petro Address of Operator P. O. Box 2920 LOCATION OF WELL (Repo At surface 1825 FNL, 55 At proposed prod. zone	oleum Company Casper, Wy ort location clearly an	Wildcat		SINGLE MULT		1	
Phillips Petro Address of Operator P. O. Box 2920 Location of Well (Repo At surface 1825 FNL, 55 At proposed prod. zone	Casper, Wy	oming 8260			IPLE	1	
Phillips Petro Address of Operator P. O. Box 2920 LOCATION OF WELL (Repo At surface 1825' FNL, 55 At proposed prod. zone), Casper, Wy	oming 8260				A ce Timiton	
P. O. Box 2920 LOCATION OF WELL (Repo At surface 1825 FNL, 55 At proposed prod. zone), Casper, Wy	oming 8260))			9. WELL NO.	
LOCATION OF WELL (Repo At surface 1825 PNL, 55 At proposed prod. zone	ort location clearly an))			1	
At surface 1825 PNL, 55 At proposed prod. zone	-	d in accordance				10. FIELD AND POOI	, OR WILDCAT
At proposed prod. zone	3' FWL, Sec.			State requirements.*)		Wildcat	
Same		27, TIS,	K/W			11. SEC., T., R., M., (AND SURVEY OR	AREA
				NWSWN	W	Sec. 27, T	15, R7W
	DIRECTION FROM NE	AREST TOWN OR I	POST OFFI	CE*		12. COUNTY OR PARI	1
2-1/4 miles NE		<u>Utah</u>	1 16. 1	NO. OF ACRES IN LEASE	17 NO (Duchesne of acres assigned	Utah
LOCATION TO NEAREST PROPERTY OR LEASE LINE (Also to nearest drlg. u	t, FT. nit line, if any)	NA		640	то т	HIS WELL	· · · · · · · · · · · · · · · · · · ·
DISTANCE FROM PROPOSE TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS I	LING, COMPLETED,	na	1	PROPOSED DEPTH		RY OR CABLE TOOLS	
. ELEVATIONS (Show whether	·			 		22. APPROX. DATE	WORK WILL STAR
68821 Ungrad	ed Ground		·			September	3, 1971
		PROPOSED CA	SING AN	D CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PE	R FOOT	SETTING DEPTH	_	QUANTITY OF CE	
4" 8-1/2"	20% OD	65#		301		late to surf	
	16" OD 9-5/8" OD	65# 40#		7000-8800°		late to surf	866
8-3/4"	7" OD	various		1000.000	HEEKEN	l fillun	
				14,000° O' to Wasatch.	Unkne		e and
t is proposed t ny other indica low out equipme reventers on th	nted production	ve. ude 2000 p	14,00	O' to Wasatch.	Unkne Will 1 16" st	nen test Hesaverd tring and 300	
ny other indica low out equipme	nted production	ve. ude 2000 p	14,00	O' to Wasatch.	Unkne Will 1 16" st	nen test Hesaverd tring and 300	
ny other indica low out equipme	nted production	ve. ude 2000 p	14,00	O' to Wasatch.	Unkne Will 1 16" st	nen test Hesaverd tring and 300	

TIS, R7W, U.S.B. & M.



X = Corners Found & Used. (Stone)

PROJECT

PHILLIPS PETROLEUM

Well location, UTE INDIAN A # 1, located as shown in the SW 1/4 NW 1/4 Section 27, TIS, R7W, U.S.B. & M., Duchesne County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING POBOX Q ~ 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE	DATE
1" = 1000'	21 August 1971
PARTY	REFERENCES
L.C.K., H.M. & D.H.	G.L.O. Plat
WEATHER	FILE
Hot	Phillips Petro.

August 27, 1971

Phillips Petroleum Company Box 2920 Casper, Wyoming

Re: Ute Indian "A" #1
Sec. 27, T. 1 S, R. 7 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will become necessary for your company to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

This approval terminates within 90 days if the above well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30074.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd cc: U.S. Geological Survey

September 23, 1971

P. 0. Box 2920 Casper, Wyoming 82601

In re: Ute Tribal Indian Lease
14-20-H62-2789 - Ute Indian
"A" Well No. 1 - NW/4 Sec. 27
TIS-R7W, Duchesne County, Utah
TIGHT HOLE DESIGNATION

United States Geological Survey 8416 Federal Building 125 South State Street Salt Lake City, Utah 84111

Attention: Mr. Gerald R. Daniels
District Engineer

Gentlemen:

Effective immediately, the Ute Indian "A" Well No. 1, presently being drilled by Phillips, is being classified as a "Tight Hole" and as such, it is requested that all reports, logs, well records, etc. that has been or will be furnished to you be treated as "CONFIDENTIAL" information.

Sincerely.

PHILLIPS PETROLEUM COMPANY

Original Signed By: F. G. MCRGAN

F. C. Morgan Production Superintendent

HFS/pa cc: Utah Oil & Gas Conservation Commission Salt Lake City, Utah

CORRECTED REPORT

CONFIDENTIAL - TIGHT HOLE

UNITED STATES DEPARTMENT OF THE INTERIOR GEPLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5
Dudget Dureau 110. 12-1050.

ALLOTTEE	Tribal
TRIBE	Uintah-Ouray
LEASE NO.	TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	'ess		Bo: Ca.	x 2920 sper, Wyomi	ing		npany ned	Phillips Goglid Sig L.C. Moss	s Petroleum Compa Med Syr Modern
Phone .				23'	7–3791		Age	ent's title	Producti	on Superintender
Sec. and 14 of 14	TWP.	RANGE	Well No.	Days Produced	BARRELS OF OIL	GBAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	Barrels of Water (If node, so state)	REMARKS (If drilling, depth; if shut down, or date and result of test for gasoli content of gas)
W 27	18	7W	1		(GR to RI cemented 1/4#/sx I Cement co	B 13. 16" of locel rouls sing illed	65!). Dri asing at 4 e. Pumped ted approx to 500#. 15" hole	lled 18- 19' w/390 plug to imately Leaked o	1/2" hole) sx Clas 378' at 170 sx. 1750 to	30 A.M., 9/20/71 to 419', set ar s G Cement, 2% (7:00 P.M., 9/21, WOC 8 hours. 75# in 20 min ar ahead as of

Note.—There were ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

CONFIDENTIAL - TIGHT HOLE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5.
LAND OFFICE UTABL
LEASE NUMBER <u>P31-6748</u>
Uzer

LESSEE'S MONTELY REPORT OF OPELATIONS

State		Utah	~~~~	C c	ounty	Duchas	<u>16</u>	Fie	ld	Willcab_			
					y report of Lands								
Agent's	addi	'ess		É	/ 6x12920			Cor	$npany$ \bot 1	billijus I	etroju.	m.Comy	
					asper, Wy								
Phone _				2	37-3791		·	Age	ent's title .	·			eeee
Sec. and % of %	Twr.	RANGE	WELL No.	Days Produced	Barrels of Oil	GRAVITY	Cu. Fr. or (In thous:	GAS nds)	Gallons of Gasolind Recovered	BATTELS OF WATER (H none, so state)	(If drilling, der date and rest	MARKS oth; if shut do llt of test for tent of gas)	own, cause; gasolice
SW IMI Sec. 27	1.5	2711	1		Drilled 419' w/3 plug to 170 sx.	18-1/2 18-1/2 390 sx 378' a WOC 8	" hole Class (t 7:00 hours, in and	to . F.M P.M T hel	119', se ment, 2% ., 9/21/' ested ca d. Drill	, 9/20/7 and cem CC, 1/4# 71. Cemes ing to 5 led 15" h	ented le /sx Floot nt circo 00#. I	ó" cas cele. Lated caked	ing at Pumped approx off 50
			-							-			

Norwe-There were _____ runs or sales of oil; _____ M. cu. ff. of graneld;

CONFIDENTIAL - TIGHT HOLE DEPAR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE	Tribal	
	intah-Ouray	
LEASE NO.T	R 1r-20-H62-	2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	·ess		ΕΩ Ca	2920 sper. Wyom	ins		mpany	Phillips	A" Petroleum Company 2003
Phone.				23	7-3791			ent's title	Production	on Superintendent
Bec. and Hor H		RANGE	Meir	Days Produced	Barnels of Oil		O 7 C	1 ~	BARRELS OF WATZR (H HOME, SO State)	REMARKS (If drilling, dopth; if shut down, cause date and result of test for gaseline content of gas)
W 27	ls	7W	1		Circ and 3444'. S 3445'. S sx Type G Celloflak Displaced down at 7 displacen pipe rams to 3593 a and recov	conditions to a comment of the comment of the comment of the conditions of the condi	ioned mud d out of cemented it, 20% Di lowed with it out of [, 10/6/71 Cement di 00%, held in DST No. 7-1/2'. hole to	Ran Du hole and 13-3/8" acel D, 1 125 sx r casing wi Lost a d not cir OK. Tor l, drille	al Induccorrecters as ing a of Salt, egular comproximate. coment d 12-1/4/21, rea	15 AM, 10/5/71. Lion Lateral Log to 1 TD from 3456' to 23437.20' with 60' 2% CaCl and 1/4#/ement, 1#/sx Celloarrels mud. Plug tely 80 BM during Tested casing and 3389'. Drilled 12" hole. Cored 60' ned core hole and No. 2. Drilling

Norm.—There were ______ runs or sales of gasoline during the routh. (Write "no" where applicable.)

North.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, and so otherwise directed by the supervisor.

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee	Tribal	
	Uintah-Ouray	
LEASE NO.	TR 14-20-H62-2789	

CONFIDENTIAL - TIGHT HOLE

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addı	·ess		Bo	x 2920	 inc	C	ompa	ny	Phillips	Petroleum Compan
Phone.				23	7-3791		A	ignea lg ent'	s title	Producti	on Superintendent
SEC. AND M OF M	TVIP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. or G	GAI GAI REG	LLONS OF ABOLINE COVERED	BARREIS OF WATER (If none, so state)	BEMARKS (If drilling, dopth; if shut down, can date and result of test for gasolin content of gas)
N 27	18	γW	1		Drilling	12-1/1	" hole a	t 927	/21 as	of Dece	mber 30, 1971.
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Note.—There were ______ funs or sales of oil; ______ M. cu. it. of ges sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTES	Tribal		
TRUE	Jintah-C	duray	
LEASE NO.	r 14 -20)-H62-27	89

CONFIDENTIAL - TIGHT HOLE

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Ut.	aħ	, al a company of 4 % 1	C	nenty <u>D</u>	uchesr	le	Fie	ld	<u>Wildcat</u>	
The	folle	noing	is c	correc	t report of	operati	ons and p	orc	duction (i	neluding d	drilling and producing
wells) fe	or the	e maon	th of	. No	vember		., <i>19</i> .71, .	•••	Ute	Indian "A	7 H
Agent's	oddr	239 <u> </u>	.ggu .ga . 700	Bo	x. 2 920			Con	npany	Phillips.	Petroleum Company
				Ca	sper, Wyom	ing	<i>I</i>	Sigi	ned	Description to	on Compaint and ant
Phone .				23	7-3791			Age	ent's title	Producell	on Superintendent
SEC. AND H of H	Two.	Raves	Well No.	Days Teodoreo	Barreis of Oil	GRAVITY	Cv. Fr. or G	AS S)	GALIONS OF GASOLINE BECOVERED	BARRELS OF WATER (II none, so state)	REMARKS (If drilling, dopth; if shut down, cause date and result of test for gecoline content of geo)
NW c. 27	ıs	774		,	Drilled 1	2-1/4!	hole, 7	797	4 – D ril	ling ahea	d.
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runs or sales of gesoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were ______ runs or sales of oil; ______ M. cu. ft. of gas sold;

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ouray
LEASE No.TR 14-20-H62-2789

CONFIDENTIAL - TIGHT HOLE

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	ess		Βο	x 2920	~~~~~~	Coi	mpany	Phillips	A" Petroleum Company
				Ca	sper, Wyom	ing	Sig	ned	Producti	on Superintendent
Phone _ Sec. and H of H		RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL		CT VI OT CIG	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	BEMARKS (If drilling, dopth; if shut down, cause; date and result of test for gazoline content of gas)
W 27	1S	7W	1		9-5/8" ca Diacel D Pumped pa	sing folloug to	at 9994! w wed with 2 9950! at	10,004, with 300 00 sx Ne 6:00 A.M	at Class at Cemen ., Janua nt, FC a	s, set and cemented G Cement with 20% with .2% HR4. ry 27, 1972. Cemen d Shoe and drillin
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Nore.—There were ______ runs or sales of oil; ______ M. cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

CONFIDENTIAL - TIGHT HOLE

Tribal
TRIBE Uintah-Ouray
LEASE No.TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

•	State	Ut	ah	·	c	ountyD	uchesi	ne	. Fl	eld	Wildcat	
												drilling and producing
												<u>A</u> 11 .
	Agent's											Petroleum Company
	-		·		Ca	sper, Wyom	ing		Sig	ned	Fabil.	3-1-70-5-
	Phone .	, 			23	7-3791			Ag	ent's title	Producti	on Superintendent
	SEC. AND 14 OF 14	Twr.	RANGE	WELL No.	DATE PRODUCED	Barrels of Oil	GRAVITY	CU. Ft. of (In thousar	Gas nds)	Gallons of Gasoline Recovered	Barrels OF Wafer (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
W I	NW • 27	15	7W	1		Drilling	8-1/2	" hole	at	11 , 735 a	s of Feb	ruary 29, 1972.
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Note.—There were ______ runs or sales of oil; ______ M. cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

CONFIDENTIAL - TIGHT HOLE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOT	Tribal
	Uintah-Ouray
LEASE	No.TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

					* 2920		•			A" Petroleum Company
	GGG,	V00		Ca	sper Wyom	ino	SYA	nod	71.621	0-31-
Phone .										on Superintendent
SEC. AND H OF H	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
W 27	18	7W	1		Core bar	el ja	hole to l mmed. Rec "hole at	pvered 7	and son	No. 2 12,519-12,53 te broken pieces. 31, 1972.
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Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ more applicable.)

CONFIDENTIAL - TICHT HOLE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	Tribal	
	Iintah-Ouray	
LEASE NO.	r 14- 20 - H62 - 2789	_

LESSEE'S MONTHLY REPORT OF OPERATIONS

					April					
Agent's								_	1 1	Petroleum Company
Phone .									ν.	on Superintendent
SEC. AND H OF H	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (II none, so state)	REMARKS (If drilling, dopth; if shut down, cause date and result of test for gasoline content of gas)
W 27	15	7W	1	Ø.€	Drilling	8-1/2	" hole at	13,8941	on April	30, 1972.
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Note.—There were ______ runs or sales of oil; ______ M. cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

m 9-33 Confidential - ny 1963)	RTMENT OF THE INTER	(II) H varge side)	e- 5. LEASE DESIGNATION	AND SERIAL N
DEFA	GEOLOGICAL SURVEY	(IOI verse side)	P-31-67A8	
		ONL WELL C	6. IF INDIAN, ALLOTTE	E OR TRIBE NA
SUNDRY N	NOTICES AND REPORTS	ON WELLS	Ute Tribal	_ Indian
(Do not use this form for tuse "AP"	proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such	proposals.)	14-20-462-	
			7. UNIT AGREEMENT NA	
OIL GAS OTH	ier	•	į	
NAME OF OPERATOR			8. FARM OR LEASE NAM	ME
70 4334 Data 2	Course was		Ute Indian	RAN
ADDRESS OF OPERATOR	eum Company		9. WELL NO.	
		1	3.	. m. unim
	tion clearly and m accordance with an	y State requirements.*	10. FIELD AND POOL, O	R WILDCAT
See also space 17 below.) At surface			Wildest	
100E1 2817 EE91 W	ut c 27_910_076		11. SMC., T., R., M., OR SURVEY OR AREA	BLK. AND
1872, LMT 222, L	WL, Sec. 27-T1S-R7W		Sec 27-T1S-	R7W
÷				
PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISE	1 13. STATE
	6889.65 RKB		Duchesne	Utah
CI	k Appropriate Box To Indicate	Natura of Natica Papart or		
NOTICE OF	INTENTION TO:	SUBSE	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS	(Other)		an Wall
(Other)	f Operations	Completion or Recom	ts of multiple completion apletion Report and Log fo	rm.)
proposed work. If well is onent to this work.)* It is proposed to further evaluation	suspend operations and	Temporarily Abandon	this well pendi	ng
proposed work. If well is conent to this work.)* It is proposed to further evaluation Spotted 422 bbl. 1 LDDP, set CIBP at	suspend operations and	Temporarily Abandon 14,672 to intermeditach & installed flan	this well pendi	ng 9951.
proposed work. If well is onent to this work.)* It is proposed to further evaluation Spotted 422 bbl. I LDDP, set CIBP at Released rig Midni Verbal approval of	suspend operations and 1.0%, 150 Vis. Mud from 9710', removed BOP, at ght 5-21-72. Temporar	Temporarily Abandon a 14,672 to intermeditach & installed flan ily Abandoned. of this well in the	this well pendiate casing at 9 ge on top easing above manner wa	ng 995'. ghead.
proposed work. If well is conent to this work.)* It is proposed to further evaluation Spotted 422 bol. 1 LDDP, set CIBP at Released rig Midni Verbal approval of grantedMr. Frank 1	suspend operations and 1.0%, 150 Vis. Mud from 9710', removed BOP, at ght 5-21-72. Temporar	Temporarily Abandon a 14,672 to intermeditach & installed flan ily Abandoned. of this well in the	this well pendiate casing at 9 ge on top easing above manner wa	ng 995', ghead.
proposed work. If well is onent to this work.)* It is proposed to further evaluation Spotted 422 bbl. I LDDP, set CIBP at Released rig Midni Verbal approval of	suspend operations and 1.0%, 150 Vis. Mud from 9710', removed BOP, at ght 5-21-72. Temporar	Temporarily Abandon a 14,672 to intermeditach & installed flan ily Abandoned. of this well in the	this well pendiate casing at 9 ge on top easing above manner wa	ng 995'. ghead.
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRISE Uintah-Ouray
LEASE No.TR 14-20-H62-2789

CONFIDENTIAL - TIGHT HOLE

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Agent's	addr	'e 3 3									Petroleum Compa
Phone .					spar, <i>V</i> lyom 7-3791			_			on Superintenden
Bec. and H of H	TWP.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. or G	23	Gallons of Gasoline Recovered	Barrels of Water (If note, so state)	REMARKS (If drilling, depth; if shut down, c date and result of test for gasol content of gas)
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Note.—There were ______ runs or sales of oil; ______ M. cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

June 13, 1972 MEMO FOR FILING Re: Phillips Petroleum Company Ute Indian "A" #1 Sec. 27, T. 1 S, R. 7 W, Duchesne County, Utah On June 1, 1972, the above referred to well site was visited. Met with Mr. Duane Author, toolpusher for the Manning Drilling Company's rig #21, and he informed me that the rig had drilled to the limits of its capabilities. The Phillips Petroleum Company proposes to bring in a larger rig and continue drilling an additional 2,000 or 3,000'. It should be noted that the company has fenced all the exsisting pits. The present status of the well is "operations suspended". The Manning Drilling Company is in the process of tearing down the rig and preparing to move to an offset location near the recent Gulf Oil Corporation's Chidester Springs discovery.

> PAUL W. BURCHELL CHTEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey



PHILLIPS PETROLEUM COMPANY

P. O. Box 2920 Casper, Wyoming 82601

June 14, 1972

In re: Ute Indian "A" No. 1 SW, NW, Sec. 27-1S-7W Duchesne County, Utah API No. 43-013-30074

Mr. Cleon B. Feight, Director Utah Department of Natural Resources Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Dear Mr. Feight

We are attaching your copies of USGS Form 9-330 Well Completion Report on subject well which has been temporarily abandoned pending further evaluation as outlined in our Form 9-331 dated May 24, 1972. Electric logs are being forwarded via parcel post.

As you know this well is classified as "Tight" and the information considered confidential and this letter is to request that this classification continue on this well until advised to the contrary, or until statutory limitations require it's release, which we understand is seven months from the date this well was abandoned.

Your cooperation in holding the information confidential well be appreciated.

Very truly yours

PHILLIPS PETROLEUM COMPANY

J. C. Margan

F. C. Morgan

Production Superintendent

HGC Attach

TIGHT HOLE - CONFIDENTIAL SUBMIT IN DUP Form approved. Budget Bureau No. 42-R355.5. D STATES DEPARTMENT OF THE INTERIOR structions on 5. LEASE DESIGNATION AND SERIAL NO. reverse side) GEOLOGICAL SURVEY P-31-6748 INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Ute Tribal - Indian 14-20-H62-2789 ME 1a. TYPE OF WELL: Other DRY b. TYPE OF COMPLETION: S FARM OR LEASE NAME WORK OVER NEW WELL resvr. Other Temporarily Abando 2. NAME OF OPERATOR Ute Indian "A" 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report Coation clearly and in accordance with any State requirements) Wildcat 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1825' FNL, 553' FWL, Sec. 27-1S-7W Sec 27-15-7W At top prod. interval reported below At total depth 13. STATE 12. COUNTY OR 14. PERMIT NO. DATE ISSUED PARISH API # 43-013-30074
15. DATE SPUDDED | 16. DATE T.D. E 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 17. DATE COMPL. (Ready to prod.) 5-18-72 Temporarily Abandoned 6889.65 RKB CABLE TOOLS ROTARY TOOLS 22. IF MULTIPLE COMPL., HOW MANY* INTERVALS DRILLED BY 21. PLUG, BACK T.D., MD & TVD 20. TOTAL DEPTH, MD & TVD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,672 25. WAS DIRECTIONAL SURVEY MADE (Refer Form 9-331 Temporarily Abandoned - pending further evaluation. dated 5-24-72)
26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED DILL, Sonic G/R, IES, Differential Temp. CASING RECORD (Report all strings set in well) DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED WEIGHT, LB./FT. CASING SIZE 390 sx Class G w/ 2% CC, l/4#/sx Flocele 18-1/2" · 119 16" <u>75#</u> 600 sx. Class G,20% Diacel D,10% salt 13-3/8" 68# 2% CaCl & 1/4#/sx Celloflake followed 8-1/2" to TD w/ 125 sx NER RECORD 300 3ax Class D. 200ax. neat w/ 9-5/8ⁿ 2-1/4" 9994 <u> 40 &</u> SACKS CEMENT* PACKER SET (MD) BOTTOM (MD) SCREEN (MD) DEPTH SET (MD) TOP (MD) 31. PERFORATION RECORD (Interval, size and number ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PRODUCTION 33.* WELL STATUS (Producing or shut-in) PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE FIRST PRODUCTION DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO TEST PERIOD CALCULATED 24-HOUR RATE FLOW, TUBING PRESS. CASING PRESSURE OIL-BRL. GAS-MCF WATER-BBL. OIL GRAVITY-API (CORR.)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED To Margare

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TITLE Production Just

DATE 6/14/7 L

TEST WITNESSED BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

2 - USGS,

35. LIST OF ATTACHMENTS

2 - Utah 0 & GCC 1 - Denver, 1 B'ville, 1 - File

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

should be listed on this form, see item 35.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals. Submit a separate report (page) on this form, adequately identified, intervals or intervals.

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Submit • senarate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) tem 33: Submit a separate completion report on this form for each interval to be separately produced. tem 29:

		in the second second		inger og en grenner i fler
		TRUE VERT, DEPTH	1640, nd flow Recovered	
		VERT	P 1640, ns, 2nd flow Recover	
		TROUGH.	A PAR	
SS	TOP	B 0 5 40 W	surface choke 1", btm choke 3/4", IHP 1789, IFP 205, FFP 288, CIP 1640, 573, Opened tl. 10 mins. 1st flow w/ weak to strong blow in 2 mins. sed tl. for 30 mins. 1st closed in pr. Reopened tl. for 60 min. 2nd flos. increasing. Closed tl. for 60 mins. 2nd closed in pressure. Recover FHP 1775#, Tl. open 2 hrs. 40 mins.	
RKE		5060 6729 7124 7900 8715	8 ± 3 8	
C MA		MEAS	d d	
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CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	o. 1 4176-4236, rec. 12,519-12,531, Core	surface choke 1", btm choke 3/4", I 573, Opened tl. 10 mins. 1st flow w sed tl. for 30 mins. 1st closed in s. increasing. Closed tl. for 60 m FHP 1775#, Tl. open 2 hrs. 40 min	and Angles (Angles) and Angle
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TAND.	BOTTOM			B T A
ROSIT			1000	g
OF PC			20-3534, 10-11-71. No cu d period IPP 304, FFP 74, at d strong throughout fla weak to strong blow in 8' mud cut wtr. & 1488'	Š
ZONES D, CUE	TOP		troi k t	8
ESTE		and the second s	deri-	. ∄ ************************************
	寸		2520-3534, 10-11-71. No cushion, 2nd period IFP 304, FFP 749, CIP] cont'd strong throughout flow, Clew, a weak to strong blow in 3½ min 188' mad cut wir. & 1488' of water	.418-44,90 Green River, 10-20-71.
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HOW ALL IMPORTA	MATION		<i>न</i>	Q
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	FORMATION		BST No. 1,	BST No. 2

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

UNITED STATES **DEPARTMENT OF THE INTERIOR**

GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ouray
LEASE NO.TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State _	Ut	ah		c	ounty	luchesi	ne	Fic	eld	Wildcat	
The	s foll	owing	is a	correc	et report of	operati	ions and	pro	duction (including	drilling and producing
wells) f	or th	e mon	th of	, <u>J</u>	une		., 19_72,		Ute	Irdian "	<u>A '' </u>
Agent's											Petroleum Company
				Ca	sper, Wyon	ing		Sig	ned	76M	120ga-
Phone .				23	7-3791		*************	Age	en t's ti tle	Producti	on Superintendent
SEC. AND M OF M	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousan	Gas ds)	GALLONS OF GASOLINE RECOVERED	Birrels of Water (If node, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
W 27	1S	7W	1		Ran Schl 14,672, from 14, set CIBF flange o	n top	casingh	ead	l and ta 1972. ate csg ved BOP . Relea	gged bot Spotted at 9995! - attach sed Rig	tom at 14,660, TD 422 bbl 11.0# mud Schlumberger and installed 4idnight 5/21/72.
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runs or sales of oil; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CONFIDENTIAL

CONFIDENTIAL - TIGHT HOLE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	Tribal
TRIBE	Uintah-Ouray
LEASE NO.	TR U4- 20 - H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addı	ess		Во			Co	mpany	Phillips	Petroleum Company
					sper, <i>M</i> yom 7-3791					on Superintendent
SEC. AND H OF H	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
W 27	ls	7W	1		Temporar in our F	ily Al	andoned Pe	ending fu	rther eva	luation as outlin
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Note.—There were ______ runs or sales of oil; ______ M. cu. it. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

Form a	pproved	l . '			
Budget	Burcau	No.	42-	R356	.5

CONFIDENTIAL - TIGHT HOLE DEPARTME

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent	s addi	·e s s		Bo			Cor	4	1 11 10 1	Petroleum Company.			
Phone								Signed + 1 1 1 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4					
SEC. AND 14 OF 14	Twr.	RANGE	WELL No.	Days Paoduced	BARRELS OF OIL		Con The con Circ	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)			
W NW ec. 27	15	7W	1		Temporari in our Fo	Ly Aba	<u>indoned</u> - I 31, dated	ending f May 24,	urther e	raluation as outline			
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

erator Phillips Petroleum Co.	AddressBox 2920	O, Casper, Wyo. Phone 237-379
ontractor R. L. Manning Company ocation SW 1/2 NW 1/4 Sec. 27 T.		
ater Sands:	Volume	Quality
Depth	■ rig s/septist/mensis detricing	Fresh or Salty
From To	Flow Rate or Head	Fresh of Salty
3520 3534	14881	Fresh
•		
0		
	(Continue	on reverse side if necessar

Remarks:

No Water analysis ran

NOTE:

- (a) Upon diminishing supply forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

CONFIDENTIAL - TIGHT HOLE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE.	Tribal	L ·	
TRIBE	Uintah-C	Duray	_
LEASE NO.	TR 14- 20) - H62-2789	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's 	addı	·ess	***********************		x 2920 sper, Wyom				n 2/11	Petroleum Company
Phone .				23	7-3791		Ag	ent's title	Producti	on Superintendent
SEC. AND 14 OF 14	Twr.	RANGE	Well, No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	Berrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause) date and result of test for gasoline content of gas)
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UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

ALLOTTEE	Tribal
TRIBE	Uintah-Ouray
LEASE NO.	TR 14 -20 - H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

	addr	ess		Bo	c <i>Tober</i> x 2920 sper Wyom			mpany	Phillips	Petroleum C	ompany
Phone .				23	7–3791		Age	ent's title	Production	on Superinte	ndent
BEC. AND		Range	WELL No.	DATS PRODUCED	BARRELS OF OIL		Co. No. on Cur	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARI (If drilling, depth; if she date and result of test content of g	IS it down, cause for gasoline
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runs or sales of gasoline during the month. (Write "no" where applicable.)

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

Form 9-329 A (December 1948)

CONFIDENTIAL - TIGHT HOLE

P. O. Box 2920 Casper, Wyoning 82601

In re: Ute Indian "A"
Lease No. TR 14-20-H62-2789
Unitah-Ouray Tribal Section 27-TIS-R7W
Duchesne County. Utah

U. S. Geological Survey 8416 Federal Building 125 South State Street Salt Lake City, Utah 84111

Attn: Mr. Gerald R. Daniels District Engineer

Dear Sir:

The Number 1 well on subject lease, located in the SW/4 NW/4, was drilled and temperarily abandoned for further evaluation as outlined in our Form 9-332 dated May 24, 1972. This is the only well on the lease and we are currently furnishing a USGS Form 9-3294, Leasee's Monthly Report of Operations, each month.

Since there is no activity on this lease and it could be quite a while before this evaluation is made, and since it will be necessary to file a "Notice of Intention" with your office prior to commencing any work on this well, we would like to request permission to discontinue furnishing this on a monthly basis until some activity makes it desirable.

It is felt that perhaps an annual report would serve the needs of your office and we would appreciate being advised if this would be satisfactory with you.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

Original Signed By: R. C. MORGAN

F. C. Morgan Production Superintendent

HFS:ldj
co: Mr. Cleon B. Feight
Utah Division of Oil & Gas Conservation
Salt Lake City, Utah

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

TIGHT HOLE

ALLOTTEE	Tribal		_
TRIBE U	intah-Ou		_
LEASE NO.T	R 14- 20-	H62-2789	-

LESSEE'S MONTHLY REPORT OF OPERATIONS

The	follo	owing	is a	correc	nt report of	operati	ons and pro _, 19 <i>72</i> ,	duction (i Ute	ncluding o	drilling and producing
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Phone .				23	7 -3 791		Age	ent's title		on Superintendent
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	Tribal
TRIRE	Uintah-Curay
LEASE NO.	TR 14-20-H62-2789

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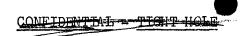
LESSEE'S MONTHLY REPORT OF OPERATIONS

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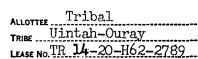
runs or sales of gasoline during the month. (Write "no" where applicable.)

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_ runs or sales of oil;



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY





LESSEE'S MONTHLY REPORT OF OPERATIONS

										Petroleum Comp
Phone .	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			23	7-3791		Ag	ent's title	Producti	on Superintender
SEC. AND 14 OF 14	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	CU. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BABRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gas content of gas)
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

U.S. GOVERNMENT PRINTING OFFICE: 1986 0-238-424 (831-787

CIRCULATE TO:

DIRECTOR PETROLEUM ENGINEER MINE COORDINATOR ADMINISTRATIVE ASSISTANT

RETURN TO

December 15, 1975

MEMO FOR FILING

Re: Phillips Pettroleum Company Ute Indian A-1 Sec. 27, T. 1 S., R. 7 W.

Duchesne County, Utah

On December 15, 1975, verbal approval was given to Phillips Petroleum Company to plug and abandon this temporarily abandoned well.

It had been drilled as a projected Mesaverde test. The Mesaverde had not been reached and drilling ceased at 14,662' due to limited rig capability. The casing program at that point is as follows:

> 16" @ 419' cemented to surface. 13 3/8" @ 3437' cemented to 2000'. 9 5/8" @ 9994' cemented to 7500'.

There are no geologic tops below the 9 5/8" and T.D. The well was T.A. by setting a BP. at 9710' and setting sand and cement on top of the plug. The casing was filled with 11.2 #/gallon mud. It is anticipated that pipe recovery will consist of 1500' of 13 3/8" and 7500' of 9 5/8" casing.

The plugging program is as follows:

100' cement in 9 5/8" above B.P.

150' cement, 50' in 9 5/8" stub; 100' out. 2)

100' cement across Parachute Creek - top @ 5060'. 3)

4)

100' cement - 50' in and 50' out, base of 13 3/8".
100' cement - 50' in and 50' out of stub of 13 3/8". 5)

75' cement - in and out of the base of 16".

15' cement - surface.

A dry hole marker will be erected, the location cleaned, and the well identified.

> PATRICK L. DRISCOLL CHIEF PETROLEUM ENGINEER

PLD:tb

cc: U. S. GEOLOGICAL SURVEY

(May 1963) \ \ \ DE	UM ED STATES PARTMENT OF THE INTE		5. LEASE DESIGNATION AND SERIAL NO. P-31-6748
SUNDRY (Do not use this form to use	ONOTICES AND REPORTS for proposals to drill or to deepen or pl "APPLICATION FOR PERMIT—" for suc	S ON WELLS ug back to Onificient/reservoir. ch proposals	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal - Indian 14-20-462-2789
1. OIL GAS		19 RECEIVED	7. UNIT AGREEMENT NAME
WE'LL WELL	OTHER Dry Hole	OFC 20 in	8. FARM OR LEASE NAME
Phillips Petrole	um Company	DIVISION OF OLD	Ute Indian "A"
3. ADDRESS OF OPERATOR		GAS, & MINING	9. WELL NO.
Box 2920, Casper	, wy 82602		1
4. LOCATION OF WELL (Report See also space 17 below.)	location clearly and in accordance with	any State Quirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		STILL	Wildcat
1825' FNL	, 553' FWL	The Mark of Control	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec.27-T1S-R7W
14. PERMIT NO.	15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6889.65 KB	, , ,,	Duchesne Utah
16. CI	heck Appropriate Box To Indicate		
NOTICE	OF INTENTION TO:	SUBSEC	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	s of multiple completion on Well
(Other)		Completion or Recomp	pletion Report and Log form.) s, including estimated date of starting an cal depths for all markers and zones perti
ermanently abundon ecember 15 by Ed Gu 1. Spot 50 sx plu 2. Recover 9-5/8" 3. Spot 100 sx pl 4. Spot 120 sx pl 5. Spot 400 sx pl 6. Recover 13-3/8	abandoned by Form 9-33 was granted verbally to lynn, U.S.G.S., and Pat I g (110') above bridge places as a second	Mr. Frank Lyte for Phi Driscoll, Utah OSGC, in lug at 9710 timate 7500' recoverable e 9-5/8" casing stub -1/4" hole below 13-3/8" casing at ' recoverable	the following manner:

3-USGS - SLC, Utah 2-Utah OSGCC - SLC, Utah 1-Bvlle NRG 1-Denver NRG 1-File

*See Instructions on Reverse Side

CONFIDENTIAL - TIGHT HOLE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



ALLOTTEE Tribal
TRIBE Uintah-Ouray
LEASE NO.TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

•				Са	sper, Wyom	ing	Sig	ned	7.1/11	Petroleum Company con Superintendent
BEC. AND M OF M	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause data and result of test for gasoline content of gas)
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	01	14/			See Attacl	ed fo	r Details.	:		
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		·								

Note.—There were ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

U.S. GOVERNMENT PRINTING OFFICE: 1966 0-238-424 (831-757



1 - Denver E&F

l - A. L. Michaelis

. L.

1 - File

1995

1996

DAILY REPORT DETAILED

								_
LEASE	Hita	Indian	 Δ	,	WELL NO.	1	SHEET NO.	1
		3.114.5 3.40.34						

TOTAL DATE DEPTH NATURE OF WORK PERFORMED

UTE INDIAN-A NO. 1 PTD 9710. /INITIAL PEPOPT/ REFER TO FORM 911. DATED MAY 22. 1972 TO TEMPOPATILY ABANDON THIS WELL LOCATED SES PT FWL AND 1825 FT FWL. SEC. 27-TIS-P7W, DUCHESHE CO., UTAH. MANAGEMENT APPROVAL HAS BEEN RECEIVED TO DEHMANENTLY DING AND ALANDON. USES VERBALLY ACCEPTS BRIDGE DING AT 9710 FT AS PERMANENT AHANDOMENT OF LOWER PORTION OF HOLF WELL COMPLETED AS A DWY HOLE. TEMPOPARILY DEED FROM REPORT PENDING AVAILABILITY OF CASING GULLING FOULDWENT..

HITE INDIAN-A HO. I DID 0710, PREP TO SPOT SO OF CHT OF TOP OF PR AT 0710 FT. DO FROM TEMP DEUPPED OF 18/83/75. L/S/16 - MI DADDLY WS UNIT 1/6/76. PROMITED TO BU. RAISED FT OT SECRICE OF DEPUTCH HYDRAULIC I MP., FAILED. 1/7/76 - DO BEPAIR PARTS. MI DOMP AND CITO TARK AND HOUSED UP. 1/8 AND 1/9/76 - DO BEPAIR POSTS FOR MS UPIT. 1/10/76 - PEPAIPED UNIT. BU AND BAF 121 JTS 3-1/2" TBG. CIRC OUFEWIGHT. 1/11/76 - FIN GIN W/3-1/2" TBG TO 9/70 FT. (TPC TO COED BED OUEFWIGHT.

ULA IMPLIN-A MO. I STE 9718. COCH MITEG. BIYAR AND SPOTTED 50 SX CLASS "G" CHT WIAR MERCS THAT APPEN 9718-9575 FT. CHT IN PLACE AT 10:10 AF. IZIRZYA. PLD 7 STANDS PERENSE CIRC 10 CLIAF TRG. CUCH LD 140 STS. MOUN. ROOK BEING PERENDED UPDER AFF 1-9796.

THE INTERPREDE TO STATE OF STATES OF THE PROPERTY OF STATES OF STA

DOWN THURSDAY BO. I WID 9710. MEED TO SHOOT OFF 9-5/8". FIN SE OSE JACKS. REMOVED INTERPRETATE SPRING. SELVED ON 9-5/8" POLL OF DE DESCRIPTIONS OF THE FEET TO 6200. FT CALC. FROM STEREOCH..

OTF IDDIAN-A DO. 1 TO STID. TOTO TO DULL OTS. MOPKED DIDE S HES. MCCOLLONGE PAN FEET DOLT POM SEGREBOUS ET. PLUE FREE AT SHOC FT. WIM T/8-3/8" DET CUTTER, DEADER TO GET RELOW SEED ET. CHT GES AT SESO FT. CIRC WTW AND GAS OUT GE ALMEDIES DATH, MALAMOND. SION..

THE INDIAN-A NO. 1 DED 9710. CONT. POLLING OND LD CAR. 1/17/76 - CIPC HOLE UNTIL BALANCED. WE DIVE, E-0,000 LD. DIVE CARE FEEL COUR W/17 JTS CSG. SDOW. 1/18/76 - PLD AND LD 47 JTS CSG. SDOW. 1/19/76 - PLD AND LD 47 JTS CSG. SDOW.

CSG. TUTAL PLD OUR 107 JTS..

DITE INDIAN-A DO. 1 DIE 0710. THE WALLS TO SPOT OUT PLOGS. FIN DILLING AND LD 9-5/8" CEF. TOTAL MAT JUS AND S TIFCES LD. HD CEG JACKS. DE LS DNIT AND START GIE. Short...

TOTS INDIAGRADU. 1 MTO 9710. COOR VYTEG. FIN GIR W/S-1/2" TRG. HOUCO MINED AND SPOTTED CHT MINES AS FOLLOWS - NO. 1 - 100 SN CLASS "G" CMT FROM 5930-5780 FT. NO. 0 - 120 NA CLASS "G" CMT FROM 5100-5000 FT. NO. 3 400 SM CLASS "G" CMT FROM 3030-2030 FT. CMT IN FLACE AT 8:05 AM, 1/21/76 STAPTED COOM AND LAYIOS 3-1/2" TRG. SHOW..

THE IBBIAN-A NO. I PTO 9710. FRRY TEELD ON 13-378" LIFT OBJEC. FIND TO COOK W/2-1/9" TEE. ME SE DHIT. STAPP FIRBLED OF CSG. FACK. ATTHUPTED TO COOK W/2-1/9" TEE. ME SE DHIT. STAPP FIRBLED OF CSG. FACK. ATTHUPTED TO COOK.

Form 911 1-69 Printed in U.S.A.

POOR GOPY

DAILY REPORT DETAILED

LEASE Ute Indian - A

WELL NO.

SHEET NO.

2

TOTAL

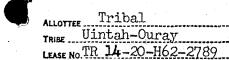
DATE DEPTH
NATURE OF WORK PERFORMED

1996 Jan. TOWORPOUL.

FIRED ARE SPOTTED SO SE CLASS "B" CHT BY.3 PERCEOT HE A FROM 9710-9575 FT. CHT 12 PLACE AT 10:10 CM, 1212/76. PELEASAD WS DNIT 1/13/76. PU CSG JACKS. DETFEBRED FREE POINT AT 6000 FT. FIN E/8-3/8" JET CUTTER, UNDELE TO GET BELOW 5350 FT. CMT CSG AT 5880 FT. RECOURSED TOTAL OF 5983 FT OF 9-5/8" CSG. PD CSS JCCRS. TO WS UNIT 1/20/76. FIN W/3-1/2" TSG TO SET PLUGS. HUMOD BIRED FOR SPOTTED CAT MLAGS AS FOLLOWS - 100 SX CLASS "G" FROM 5030-5/80 FT. 126 SX CLASS "G" FROM 5100-5000 FT. 400 SX CLASS "G" FROM 3630-3330 FT. CMT IM PLACE AT 2:05 AD. 1/21/76. COOH M/3-1/2" TSG. PD MS 101T 1/21/76. ATTEMPTED TO UNIT 13-3/8" CSG. FREE POINT INLICATED AT 960 FT. 100T FCC8000[CAL TO SALVAGE. CREEN; 15 FT PLIG AT SUBFACE W/15 SY TYPE "A" CHT IN 13-2/8" C-G. IMSTALLED DEV HOLD AT SUBFACE W/15 SY TYPE "A" CHT IN 13-2/8" C-G. IMSTALLED DEV HOLD AT SUBFACE W/15 SY TYPE "A" CHT IN 13-2/8" C-G. IMSTALLED DEV HOLD AT SUBFACE W/15 SY TYPE "A" CHT IN 13-2/8" C-G. IMSTALLED DEV HOLD AT SUBFACE W/15 SY TYPE "A" CHT IN 13-2/8" C-G. IMSTALLED DEV HOLD AT SUBFACE W/15 SY TYPE "A" CHT IN 13-2/8" C-G. IMSTALLED DEV HOLD AT SUBFACE W/15 SEC. 97-T14-879, ETCHERES CO., UTAH. VEICAL PEPOPTY...

CONFIDENTIAL - TIGHT HOLE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



LESSEE'S MONTHLY REPORT OF OPERATIONS

The	e foll or th	owing e mon	is a thou	<i>cotte</i> (ot report of January	operati	ons and pro	duction (Ute	including d Indian "A	drilling and product
										Petroleum Compar
										on on
										on Superintendent
SEC. AND H OF H	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL		Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BABRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, on date and result of test for gasolin content of gas)
										1.7
IW 27	18	7W	1		Dry Hole 1 1/24/76.	larker	In stall ed	. Well	Plugged a	nd Abandoned
	. e-set	-	,		See Attacl	ed fo	r Details.	:		
	4	INE D		1						
18/1	EB :) 19 OF 0	14				FINAL R	EPORT		
F	AS, &	MININ		1						
· V	19	113		-						
5										
							5			
			-							
	-									
									·	

Note.—There were ______ m. cu. ft. of gas sold; ______ M. cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948)

U.S. GOVERNMENT PRINTING OFFICE: 1966 0-238-424 (881-767



1 - Poille had 1 - Denver E&P

1 - A. L. Michaelis

1 - File

1976

Jan.

DAILY REPORT DETAILED

LEASE Ute	Indian - A		WELL NO.	1	SHEET NO	o. <u>1</u>

TOTAL DATE DEPTH NATURE OF WORK PERFORMED

UTE INDIAN-A NO. 1 PTD 9710. /INITIAL PEPOPT/ PEFER TO FORM 911, DATED MAY 22, 1972 TO TEMPORAPILY ABANDON THIS WELL LOCATED 553 FT FWL AND 1825 FT FNL, SEC. 27-TIS-B7W, DUCHESNE CO., UTAH. MANAGEMENT APPROVAL HAS BEEN RECEIVED TO PEPMANENTLY PLNG AND AHANDON. USGS VERBALLY ACCEPTS BRIDGE PLUG AT 9710 FT AS PEPMANENT ABANDONMENT OF LOWEP PORTION OF HOLE WELL COMPLETED AS A DRY HOLE. TEMPOPARILY DROP FROM PEPORT PENDING AVAILABILITY OF CASING PULLING EQUIPMENT.

UTE INDIAN-A NO. 1 PTD 9710. PPEP TO SPOT 50 SX CMT ON TOP OF RP AT 9710 FT. PU FROM TEMP DPOPPED ON 12/23/75. 1/6/76 - MI MADDUX WS UNIT 1/6/76. STARTED TO BU. RAISED FIRST SECTION OF DEFRICK HYDRAULIC PUMP. FAILED. 1/7/76 - WO REPAIR PARTS. MI PUMP AND CIPC TANK AND HOOKED UP. 1/8 AND 1/9/76 - WO REPAIR PARTS FOR WS UNIT. 1/10/76 - PEPAIPED UNIT. PU AND PART 121 JTS 3-1/2" TBG. CIPC OVERMIGHT. 1/11/76 - FIN GIH W/3-1/2" TBG TO 9702 FT. CIRC TO COND MUD OVERMIGHT.

UTE INDIAN-A NO. 1 PTD 9710. COOH WITEG. MIXED AND SPOTTED 50 SX CLASS "G" CMT WI.3 PERCEPT BE-4 FROM 9710-9575 FT. CMT IN PLACE AT 10:10 AM, 1/19/76. PLD 7 STANDS PEVERSE CIRC TO CLEAP TRG. COOH LD 140 JTS. SOON. WOLK BEING PEREOPMED UNDER AFF 10-9796...

UTE INDIAN-A.NU. I PTD 9710. DEEP TO DETERMINE FREE POINT OF 9-5/8" CSG. FIN COOK W/TEG. WD WS UNIT 1/13/76. MOVED OFF. START PU CSG JACKS. SDON..

UTE INDIAN-A NO. 1 PTD 9710. PPEP TO SHOOT OFF 9-5/8". FIN RD CSG JACKS: REMOVED INTERMEDIATE SPOOL. WELDED ON 9-5/8" POLL JT. PLD 520,000 LB TO REHOVE SLIPS. EST. 5600 FT FREE FROM STPETCH. WOPKED PIPE FPEE TO 6200 FT CALC: FROM STRETCH..

UTE INDIAN-A NO. 1 MTD 0710. PREP TO DULL 056. WORKED PIDE 2 HPS. MCCULLOUGH PAN FREE POINT FROM 6500-6000 FT. PIDE FREE AT 6000 FT. WIH W/8-3/8" JET CUTTER, UNABLE TO GET BELOW 5880 FT. CUT 056 AT 5880 FT. CIRC WTR AND GAS OUT OF ANNULUS UNTIL BALANCED. SION..

HOLE UNTIL BALANCED. PU PIPE, 480,000 LP. PIPE CAME FEFE. COUNTY AND LD CSG. 1/17/76 - CIPC. HOLE UNTIL BALANCED. PU PIPE, 480,000 LP. PIPE CAME FEFE. COUNTY AND LTS CSG. SDON. 1/19/76 - PLD AND LD 28 JTS CSG. SDON. 1/19/76 - PLD AND LD 47 JTS CSG. SDON.

UTF INDIAN-A NO. 1 PTD 9710. COOH W/9-5/8" CSG. PLD AND LD 55 JTS CSG. TOTAL PLD OOH 147 JTS...

UTE INDIAN-A NO. 1 PTD 9710. HIH WATRO TO SPOT ONT PLUGS. FIN PULLING AND LD 9-528" CSG. TOTAL 147 JTS AND 2 PIECES LD. FD CSG JACKS. RH WS UNIT AND START GIH. SDON...

WITE INDIAN-A NO. 1 PTD 9710. COOH W/TEG. FIN GIH W/3-1/2" TRG. HOWCO MIXED AND SPOTTED CNT PLUGS AS FOLLOWS - NO. 1 - 100 SX CLASS "G" CMT FROM 5930-5780 FT. NO. 2 - 120 SX CLASS "G" CMT FROM 5100-5000 FT. NO. 3 400 SX CLASS "G" CMT FPON 3630-3330 FT. CMT IN PLACE AT 2:05 AM, 1/21/76 STAFTED COOH AND LAYING 3-1/2" TEG. SDOW.

UTE INDIAN-A NO. 1 PTD 9710. PREP TO WELD ON 13-3/8" LIFT JOINT. FIN COOH W/3-1/8" TEG. PD WS UNIT. START PIGGING UP CSG JACK. ATTEMPTED TO PULL 13-3/8" CSG. SDON..

Form 911 1-69 Printed in U.S.A.

POOR GOPY

DAILY REPORT DETAILED

LEASE Ute Indian - A WELL NO. 1 SHEET NO. 2

TOTAL
DATE DEPTH
NATURE OF WORK PERFORMED

1976 Jan.

24-26

UTE INDIAN-A NO. 1 PTD 9710. 1/24/76 - FIN PU CSG JACKS. WELDED ON PULL JT. PLD ON 13-3/8" CSG. FPEE POINT INDICATED AT 900 FT. NOT ECONOMICAL TO SALVAGE. SDON. 1/25/76 - PIG DN CSG JACKS. CMT 15 FT PLUG AT SURFACE W/15 SX TYPF "A" CMT IN 13-3/8" CSG. INSTALLED DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 1/24/76. WILL FURNISH FINAL REPORT SUMMARY TOMORROW..

WIE INDIAN-A NO. 1 P AND A MI AND PU NADDUX &S UNIT 1/6/76.

MIXED AND SPOTTED 50 SX CLASS "G" CMT W/.3 PEPCENT HR-4 FFOM 9710-9575

FT. CMT IN PLACE AT 10:10 AM, 1/12/76. PFLEASED WS UNIT 1/13/76. PU
CSG JACKS. DETEPMINED FREE POINT AT 6000 FT. WIH W/8-3/8" JET CUTTER,
UNABLE TO GET BELOW 5880 FT. CUT CSG AT 5880 FT. RECOVERED TOTAL OF
5923 FT OF 9-5/8" CSG. RD CSG JACKS. PU WS UNIT 1/20/76. WIH W/3-1/2"
TBG TO SET PLUGS. HOWCO MIXED AND SPOTTED CMT PLUGS AS FOLLOWS - 100
SX CLASS "G" FROM 5930-5780 FT, 120 SX CLASS "G" FROM 5100-5000 FT, 400
SX CLASS "G" FROM 3630-3330 FT. CMT IN PLACE AT 2:05 AM, 1/21/76. COOH
W/3-1/2" TBG. PD WS UNIT 1/21/76. ATTFMPTED TO PULL 13-3/8" CSG. FPEE
POINT INDICATED AT 900 FT, NOT ECONOMICAL TO SALVAGE. CEMENT 15 FT PLUG
AT SURFACE W/15 SX TYPE "A" CMT IN 13-3/8" CSG. INSTALLED DRY HOLE
MARKER. WELL PLUGGED AND ABANDONED 1/24/76. LUCATED - 553 FT FWL AND

1825 FT FML, SEC. 27-TIS-R7W, LUCHESNE CO., UTAH. /FINAL PEROPT/..

API #43-013-30074 6889.0	REPORTS (to deepen or plug b RMIT—" for such pr 8 82602 Ecordance with any SW SW) SS (Show whether DF, 65 REB EX To Indicate N	State requirements.* State requirements. Stat	14-29-461 7. UNIT AGREEMEN 8. FARM OR LEASE Ute India 9. WELL NO. 10. FIELD AND POO Wildcat 11. SEC., T., R., M., SURVEY OR 12. COUNTY OR PA Duchesne	TTEE OR TRIBE N - 2789 T NAME NAME NAME NAME NAME NAME NAME NAME
(Do not use this form for proposals to drill or to Use "APPLICATION FOR PER WELL	to deepen or plug b RMIT—" for such pr 8 82602 Ecordance with any 8 (Show whether DF, 65 RRB EX To Indicate N CASING	State requirements.* State requirements. Stat	The India 14-29-462 7. UNIT AGREEMEN 8. FARM OR LEASE Ute India 9. WELL NO. 10. FIELD AND POO Wildcat 11. SEC., T., R., M., SURVEY OR 12. COUNTY OR PA Duchesne TO Other Data	T NAME NAME
OIL GAS WELL OTHER PAA NAME OF OPERATOR PARILIPS PETTOLOGY ADDRESS OF OPERATOR P. O. BOX 2920, Caspex, Wyosias LOCATION OF WELL (Report location clearly and in accessed also space 17 below.) At surface S53' FWL and 1825' FML (ACCORDINATION OF MELL (Report location clearly and in accessed also space 17 below.) At surface Check Appropriate Box NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER OF MULTIPLE COMPINS SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS	to deepen or plug b RMIT—" for such pr 8 82602 Ecordance with any 8 (Show whether DF, 65 RRB EX To Indicate N CASING	State requirements.* State requirements. Stat	14-29-461 7. UNIT AGREEMEN 8. FARM OR LEASE Ute India 9. WELL NO. 10. FIELD AND POO Wildcat 11. SEC., T., R., M., SURVEY OR A Duchesne r Other Data	R-2789 T NAME NAME NAME NAME NAME NAME NAME NAME
PERMIT NO. PERMIT NO. PERMIT NO. Check Appropriate Bo. NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL OTHER	SW SW) IS (Show whether DF, 65 RKB OX To Indicate N	, BT, GR, etc.) Hature of Notice, Report, o	8. FARM OR LEASE Ute India 9. WELL NO. 10. FIELD AND POO Wildcat 11. SEC., T., R., M., SURVEY OR . 12. COUNTY OR PA Duchesne Tother Data	IN AME OL, OR WILDCAT OR BLK. AND AREA CIS-RTW RISH 13. STATE
Phillips Petroleum Company Address of Operator P. O. Box 2920, Casper, Wyosing Location of Well (Report location clearly and in accessed also space 17 below.) At surface 553 PWL and 1825 PWL (Report location clearly and in accessed also space 17 below.) At surface Check Appropriate Box Notice of Intention to: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS	SW SW) IS (Show whether DF, 65 RKB OX To Indicate N	, BT, GR, etc.) Hature of Notice, Report, o	9. WELL NO. 10. FIELD AND POOL Wildcat 11. SEC., T., R., M., SURVEY OR 20. 27-1 12. COUNTY OR PA Duchesne TO Other Data	OR BLK. AND ARBA P18-R7W RISH 13. STATE
ADDRESS OF OPERATOR P. O. Box 2920, Casper, Wyoning Location of Well (Report location clearly and in acc See also space 17 below.) At surface 553 PWL and 1825 PML (Report location clearly and in acc See also space 17 below.) At surface 553 PWL and 1825 PML (Report location clearly and in acc See also space 17 below.) At surface 553 PWL and 1825 PML (Report location clearly and in acc See also space 17 below.) 6889.6 Check Appropriate Box Notice of intention to: TEST WATER SHUT-OFF PULL OR ALTER (MULTIPLE COMP) SHOOT OR ACIDIZE ABANDON* CHANGE PLANS	SW SW) IS (Show whether DF, 65 RKB OX To Indicate N	, BT, GR, etc.) Hature of Notice, Report, o	9. WELL NO. 10. FIELD AND POO Wildcat 11. SEC., T., R., M., SURVEY OR . 27-3 12. COUNTY OR PA Duchesne TOther Data	OL, OR WILDCAT OR BLK. AND ARBA CLEAN CREAT OR STATE
PERMIT NO. Check Appropriate Both Notice of Intention to: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Report location clearly and in accessing to the second of t	SW SW) IS (Show whether DF, 65 RKB OX To Indicate N	, BT, GR, etc.) Hature of Notice, Report, o	10. FIELD AND POOL VILGAT 11. SEC., T., R., M., SURVEY OR J. 12. COUNTY OR PA Duchesne TO Other Data	OR BLK. AND AREA 118-R7W RISH 13. STATE
Check Appropriate Bonotice of intention to: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Report location clearly and in accessed also space 17 below.) At surface S53 FWL and 1825 FRIL (Report location clearly and in accessed also space 17 below.) Check Appropriate Bonotice of intention to: PULL OR ALTER OF MULTIPLE COMPINATION OF ACIDIZE ABANDON* CHANGE PLANS	SW SW) IS (Show whether DF, 65 RKB OX To Indicate N	, BT, GR, etc.) Hature of Notice, Report, o	Wildcat 11. SEC., T., R., M., SURVEY OR . Sec. 27-1 12. COUNTY OR PA Duchesne TO Other Data	OR BLK. AND AREA 118-R7W RISH 13. STATE
See also space 17 below.) At surface 353 FWL and 1825 FML (and 1825 FML (and 1825 FML) PERMIT NO. 15. ELEVATION 6889. Check Appropriate Box NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS	SW SW) SS (Show whether DF, 65 RKB OX To Indicate N CASING	, BT, GR, etc.) Hature of Notice, Report, o	11. SEC., T., R., M., SURVEY OR Bec. 27-1 12. COUNTY OR PA Duchesne T Other Data	ILS-RTW RISH 13. STATE
PERMIT NO. 15. ELEVATION. 6889. Check Appropriate Boomotice of intention to: TEST WATER SHUT-OFF PULL OR ALTER OF MULTIPLE COMPINATION OF ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS	S (Show whether DF,	lature of Notice, Report, o	SURVEY OR A Sec. 27-1 12. COUNTY OR PA Duchesne T Other Data	ILS-RTW RISH 13. STATE
PERMIT NO. PI #43-013-30074 Check Appropriate Book NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL 15. ELEVATION PULL OR ALTER OF MULTIPLE COMPIL ABANDON* CHANGE PLANS	S (Show whether DF,	lature of Notice, Report, o	Sec. 27-1 12. COUNTY OR PA Duchesne r Other Data	RISH 13. STATE
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NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER OF MULTIPLE COMPINENTS ABANDON* REPAIR WELL CHANGE PLANS	CASING	subs		
TEST WATER SHUT-OFF PULL OR ALTER OF MULTIPLE COMPIES ABANDON* REPAIR WELL CHANGE PLANS			EQUENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL MULTIPLE COMPI ABANDON* CHANGE PLANS		THE PARTY OF THE P		
SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS	LETE	WATER SHUT-OFF	REPAIRI	ING WELL
REPAIR WELL CHANGE PLANS	1 1	FRACTURE TREATMENT		NG CASING
		SHOOTING OR ACIDIZING	ABANDO	NMENT*
		(Other)	ilts of multiple complet mpletion Report and Lo	tion on Well
Spotted 50 sx Class G w/.3% His and recovered 147 jts (5923°) Well plugged as follows: 100 400 sx Class G 3630-3330. Ran economical to salvage. Companies w/dry hole marker in place Well plugged and abandoned 1/2 (USGS verbelly accepted CIBP at of hole. Refer to Form 9-331	of 9-5/8" of green control of the point ted 15" plug of the point of t	5930-5780, 120 sx (t, indicated 13-3/8 g at surface w/15 st 6" cement base in c	Class G 5100-5 " free at 900' m Type A in 13 ellar around w	6000 and ', not 1-3/8" rellhead.

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY: 3-USGS, Selt Lake City UT 2-Uteh OGGCC, Selt Lake City UT 1-Denver EGP 1-Tile

*See Instructions on Reverse Side

TITLE _

DATE _

UN STATES SUBMIT IN DUPLIC Form approved. Budget Bureau No. 42-R355.5. DEPARTMENT OF THE INTERIOR (See of brainstruction) on reverse side) The submit in Duplic form approved. Budget Bureau No. 42-R355.5.

	(SEOLOGICA	AL SURVEY	<u> </u>		P-3	1-6748
WELL CO	MPLETION	OR RECO	MPLETION	REPORT	AND LO		DIAN, ALLOTTEE OR TRIBE
is. TYPE OF WE	LL: OIL WEL	L GAS WELL	DRY Z	Other			AGREEMENT NAME
b. TYPE OF COM							
WELL	OVER DEED	P- PLUG BACK	DIFF. RESVR.	Other	PGA	8. farm	OR LEASE NAME
2. NAME OF OPERA	TOR						Indian - A
Phillip	s Petroleum	Company				9. WELL	NO.
3. ADDRESS OF OPE						10 mm	AND POOL, OR WILDCAT
P. O. M	or 2920, Ca	n clearly and in	ccordance with a	nu State requ	irements)*		
	53° FWL and	-			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	11. SEC.,	T., R., M., OR BLOCK AND S
			Ann mak			OR A	REA
At top prou. in	terval reported bel	ow.					
At total depth							. 27-718-R7W
			14. PERMIT NO		DATE ISSUED	12. COUN	
			API 443-0	13-3007	<u> 8/27/7</u>	1 Ducke	tene Itah
DATE SPUDDED		l l		to prod.) 1		DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHI
9/20/71). TOTAL DEPTH, MD	5/18/72	, BACK T.D., MD &	L/24/76	LTIPLE COMP	6889.65 the last tent to the last tent tent tent tent tent tent tent te	Manual Asia	TOOLS CABLE TOO
		O CIRP	How I	MANY*	DRI	LLED BY	
14,672	RVAL(S). OF THIS	COMPLETION-TOP	BOTTOM, NAME (MD AND TVD	<u> </u>	→ 1A,671	25. WAS DIRECTI
(Rep.	ort of Tampo	pracy Abon	ionment pre	relove ly	filed - p	lease refer	SURVEY MAD
PEA to	Form 9-330 c	lated 6/14	/72.)				
. TYPE ELECTRIC	AND OTHER LOGS R	UN			·		27. WAS WELL CORE
(Refer	Porm 9-330 d	isted 6/14	/72.)				
		<u></u>	NG RECORD (Re	port all strin	gs set in well)		
CASING SIZE	WEIGHT, LB./F	T. DEPTH SE	T (MD) H	OLE SIZE	CEI	MENTING RECORD	AMOUNT PUL
16"	75#	419'		1/2"	(reper	PORM 9-330	Bane
13-3/8"	689	3427	15°			6/14/72)	Bone
9-5/8"	400 & 471	9994'		/2 to T	D		5923*
		THE PERSON	1.2*	1/4"	30,	TUBING R	ECORD
size	TOP (MD)	LINER RECORD	SACKS CEMENT*	SCREEN (·	DEPTH SET	· · · · · · · · · · · · · · · · · · ·
BIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	- SCREEN (S12E		(MD) FACABA BBI
						<u> </u>	
. PERFORATION RE	CORD (Interval, siz	e and number)		32.	ACID, SHOT	, FRACTURE, CEM	ENT SQUEEZE, ETC.
				DEPTH II	NTERVAL (MD)	AMOUNT AND	KIND OF MATERIAL USED
				9710-	9575*	50 ex Class	6 4/.3% HR-4
3.* ATE FIRST PRODUCT	BION I PROPE	CONTON MUNICIPAL (T	PRO lowing, gas lift, p	DUCTION	a and tune of nue	mm)	LL STATUS (Producing o
TE FIRST PRODUCT	PRODU	CTION METHOD (F	towing, yas tijt, p	rumping—sizi	e ana type oj pui		shut-in)
TE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N, FOR	OIL-BBL.	GASM	CF. WATER-	BBL. GAS-OIL RATIO
	120122	0.110.11	TEST PERIOD				J. J
OW. TUBING PRESS.	CASING PRESSURI	E CALCULATED	OIL—BBL.	GAS-	-MCF.	WATER-BBL.	OIL GRAVITY-API (COI
		24-HOUR RATE			1		
. DISPOSITION OF	GAS (Sold, used for	fuel, vented, etc.)	1 .	<u> </u>	<u> </u>	TEST WIT	NESSED BY
. LIST OF ATTACH	IMENTS						
. I hereby certify	that the foregoing	g and attached in	formation is com	plete and cor	rect as determin	ed from all availabl	e records
OYONED.		· · ·	mrae -	Area fo	per intend		ATE 2/11/76
SIGNED	C. Marca		_ TITLE _		مستعاداته الأعام	DA	KIN STABIN

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

In of filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Herm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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